

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

July 25, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1006-22
SE/SE, SEC. 22, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0284A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1006-22 B

RECEIVED
JUL 28 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

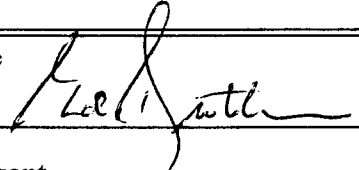
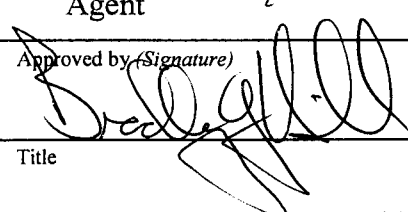
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0284A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1006-22
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36920
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 848' FSL, 132' FEL 635143X SE/SE 40.016588 At proposed prod. Zone 4430587Y -109.416471		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 22, T9S, R22E, S.L.B.&M.		12. County or Parish UINTAH
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 18.47 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 132'	16. No. of Acres in lease 1240	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9450'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4948.4 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date July 25, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-02-05
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

JUL 28 2005

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1006-22, located as shown in the SE 1/4 SE 1/4 of Section 22, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

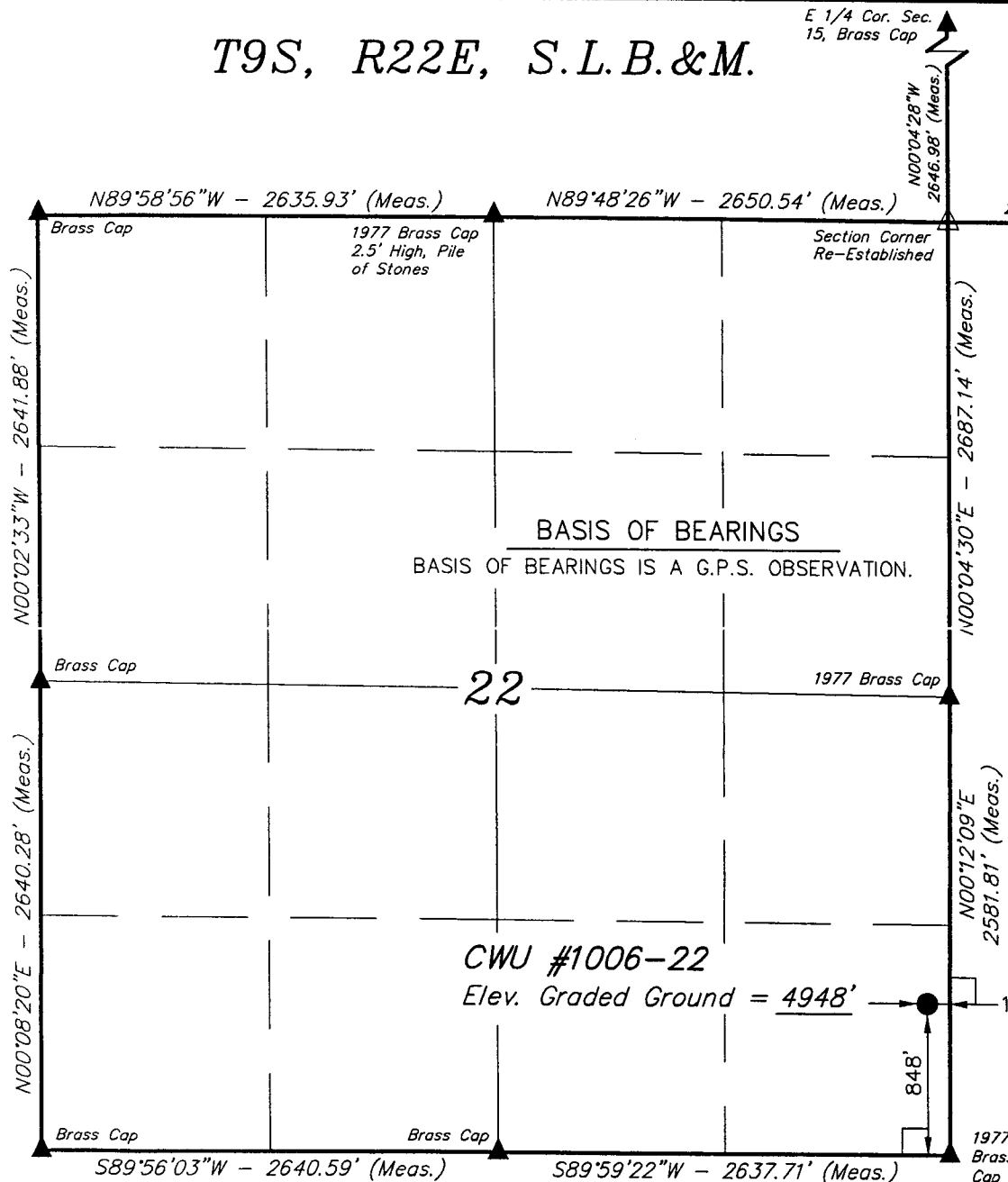
UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-13-05	DATE DRAWN: 06-01-05
PARTY D.L. T.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (Not Set on Ground.)

(NAD 83)
LATITUDE = 40°00'59.63" (40.016564)
LONGITUDE = 109°25'01.76" (109.417156)
(NAD 27)
LATITUDE = 40°00'59.76" (40.016600)
LONGITUDE = 109°24'59.30" (109.416472)



BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1006-22
SE/SE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,636'
Wasatch	4,649'
North Horn	6,581'
Island	6,968'
KMV Price River	7,264'
KMV Price River Middle	7,967'
KMV Price River Lower	8,766'
Sego	9,245'

Estimated TD: 9,450' or 200'± below Sego top

Anticipated BHP: 5,160 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,450±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1006-22
SE/SE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1006-22
SE/SE, SEC. 22, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 410 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 740 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

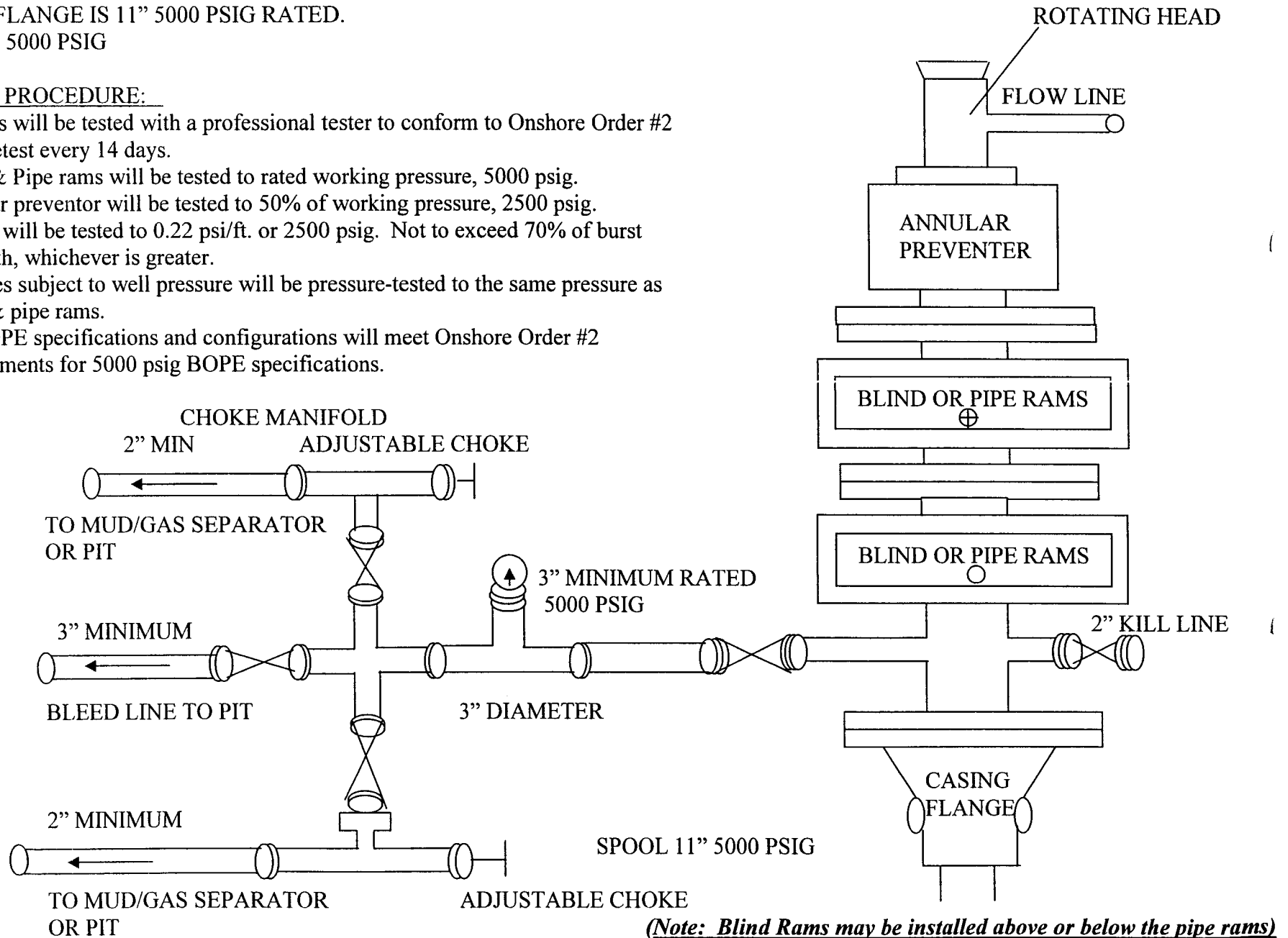
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1006-22</u>
Lease Number:	<u>U-0284A</u>
Location:	<u>848' FSL & 132' FEL, SE/SE, Sec. 22,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.47 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 5*

B. Producing wells - 50*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a

change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 4 pounds per acre.

The reserve pit will be located on the Northwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the North side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil East of Corner B. The stockpiled location topsoil will be stored West of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Southwest.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1006-22 Well, located in the SE/SE of Section 22, T9S, R22E, Uintah County, Utah; Lease #U-0284A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

7-25-2005

Agent

Lee J. Stott

EOG RESOURCES, INC.
CWU #1006-22
SECTION 22, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN AN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND POCEED IN AN NORTHEASTERLY DIRECTION APPROXIMATELY 100' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.5 MILES.

EOG RESOURCES, INC.

CWU #1006-22

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22, T9S, R22E, S.L.B.&M.

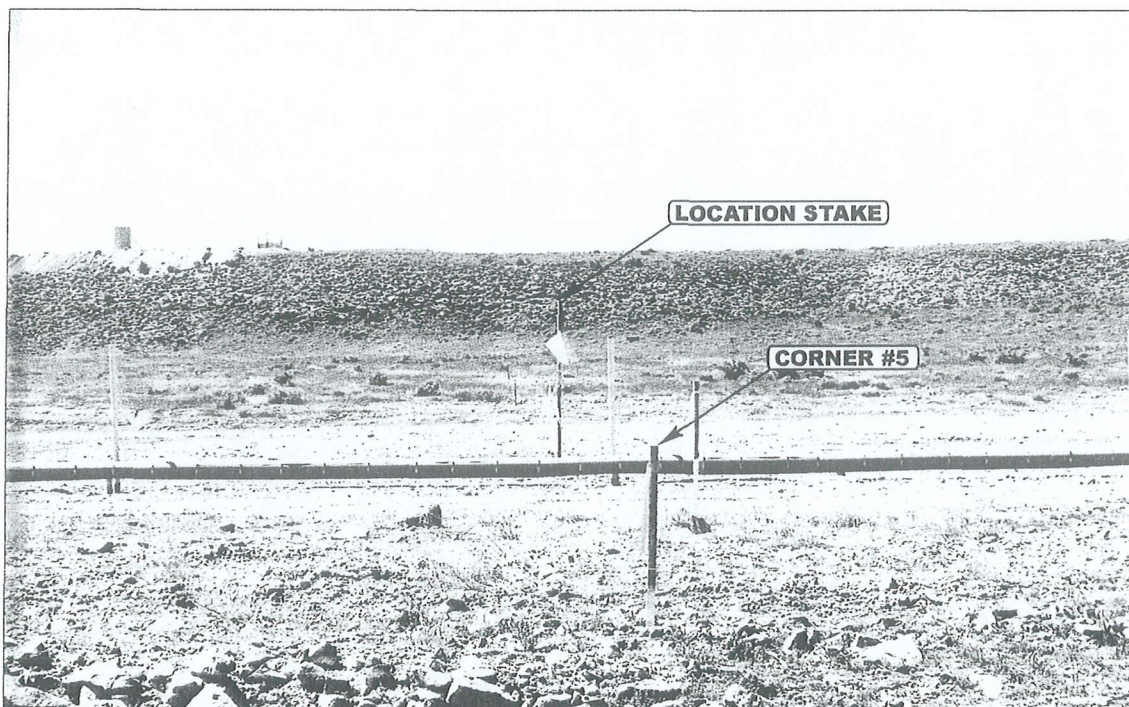


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

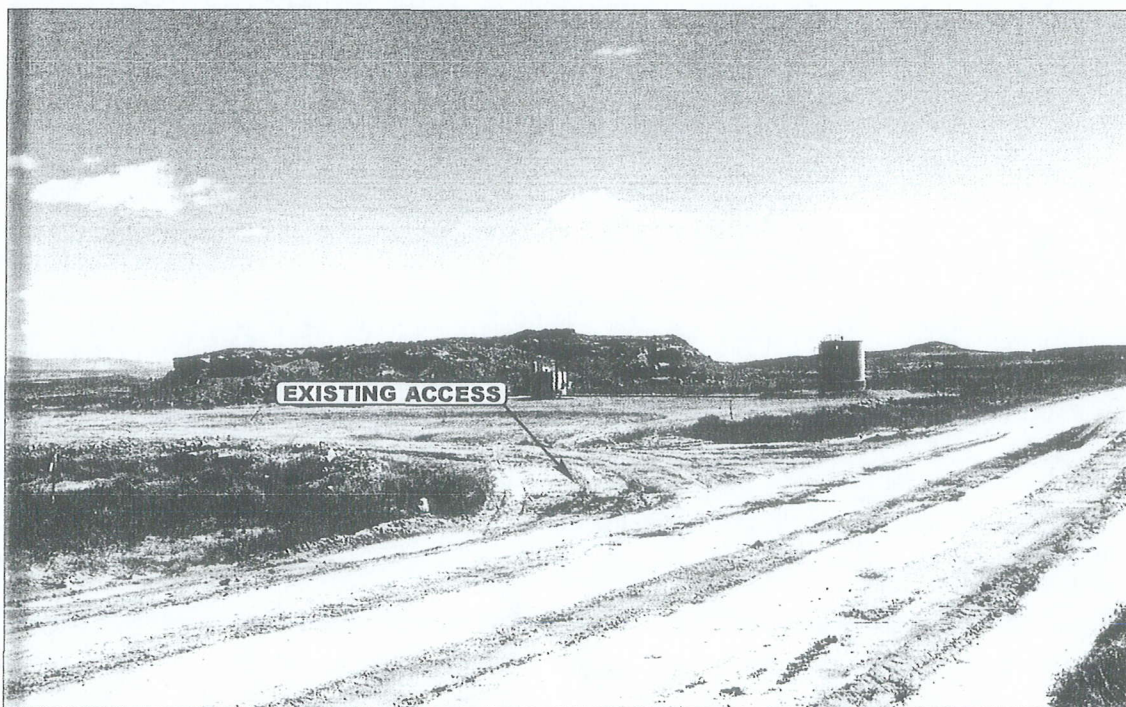


PHOTO: VIEW FROM BEGINNING OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&L
S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 08 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.L.

DRAWN BY: C.H.

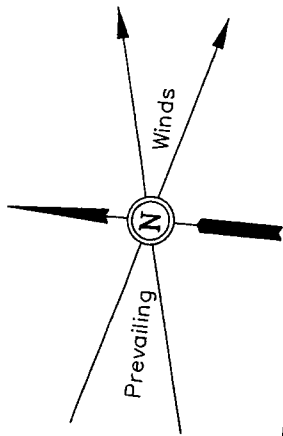
REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1006-22
SECTION 22, T9S, R22E, S.L.B.&M.
848' FSL 132' FEL



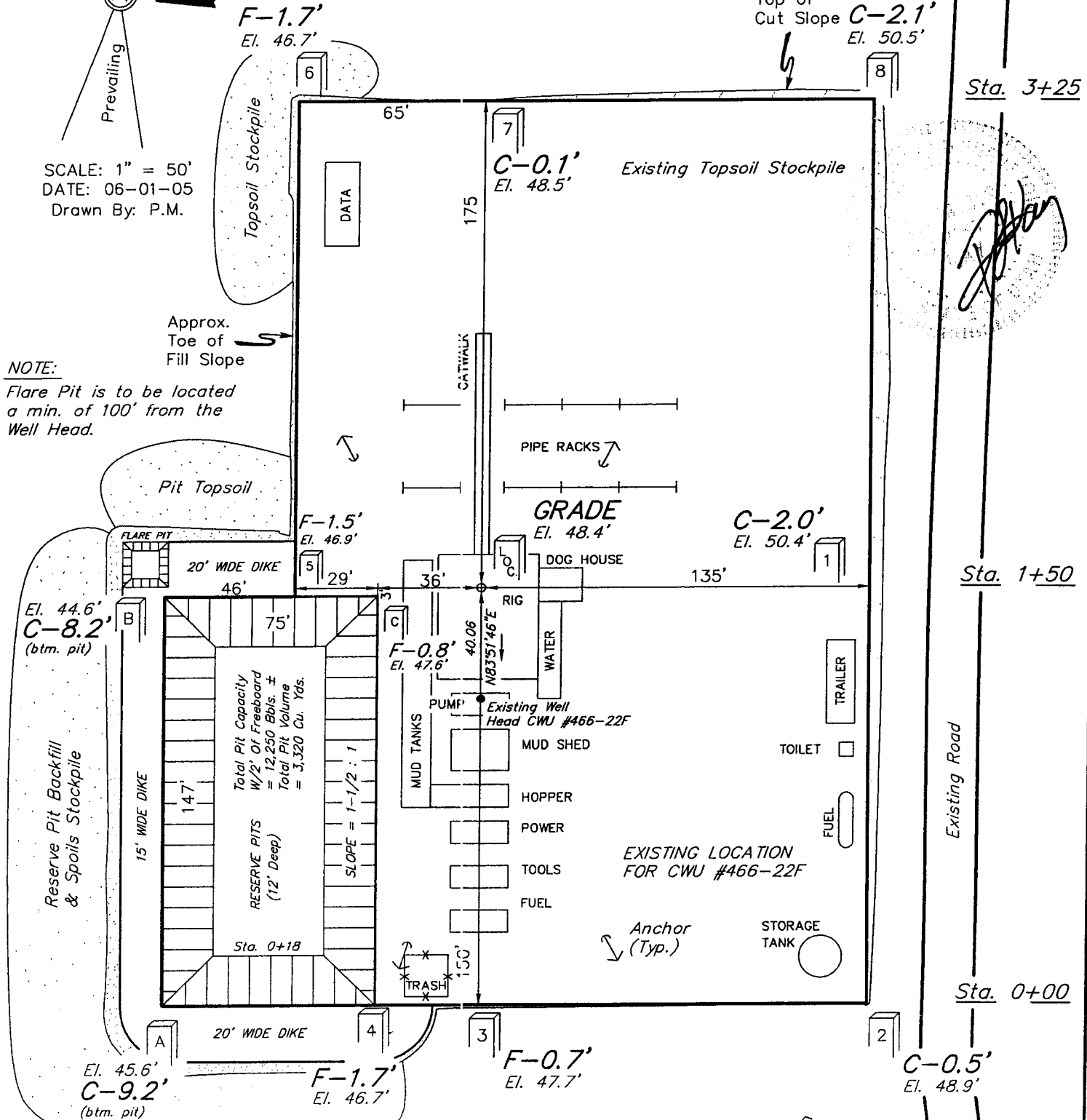
SCALE: 1" = 50'
DATE: 06-01-05
Drawn By: P.M.

Approx.
Top of
Cut Slope **C-2.1'**
El. 50.5'

Sta. 3+25

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

FINISHED GRADE ELEV. AT #1006-22 LOC. STAKE = 4948.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

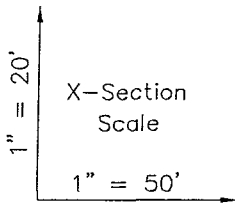
FIGURE #2

TYPICAL CROSS SECTIONS FOR

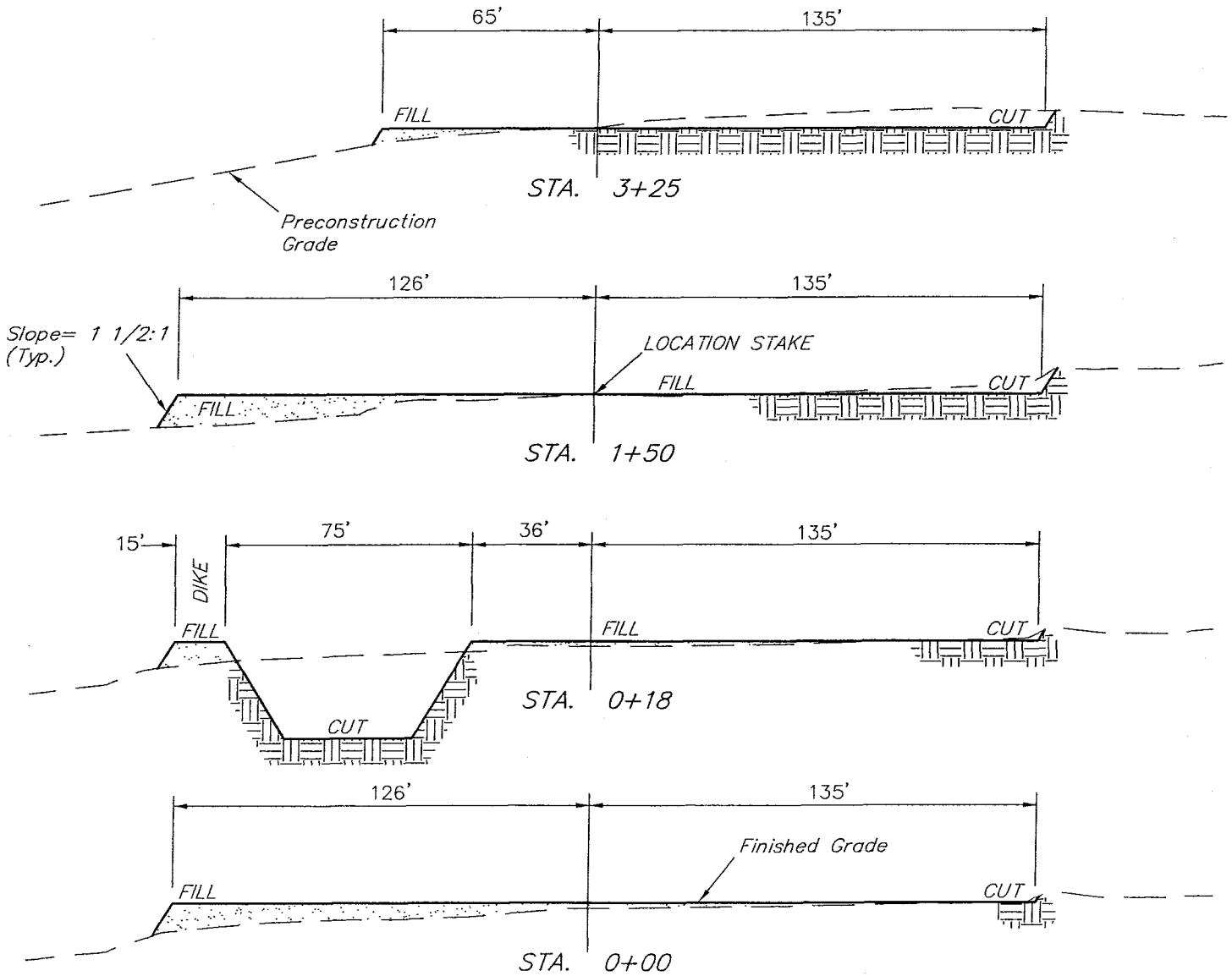
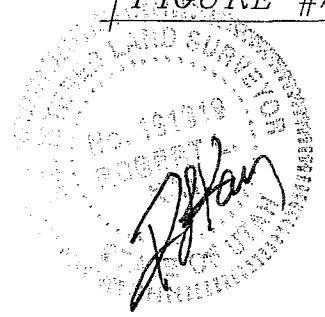
CWU #1006-22

SECTION 22, T9S, R22E, S.L.B.&M.

848' FSL 132' FEL



DATE: 06-01-05
Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 620 Cu. Yds.
(New Construction Only)

Remaining Location = 3,410 Cu. Yds.

TOTAL CUT = 4,030 CU.YDS.

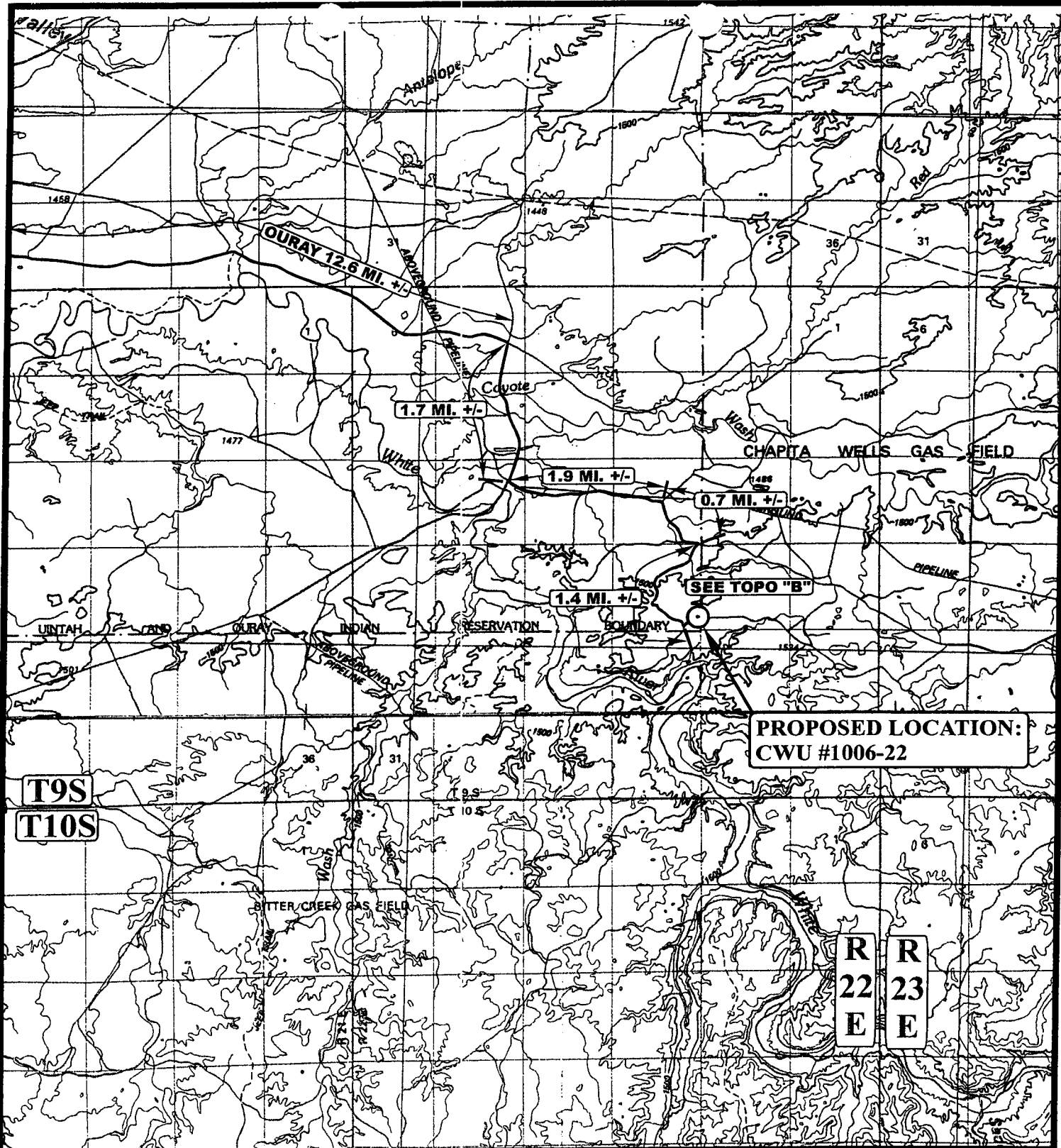
FILL = 1,650 CU.YDS.

EXCESS MATERIAL = 2,380

Topsoil & Pit Backfill = 2,280
(1/2 Pit Vol.)

EXCESS UNBALANCE = 100
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1006-22

SECTION 22, T9S, R22E, S.L.B.&M.

848' FSL 132' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

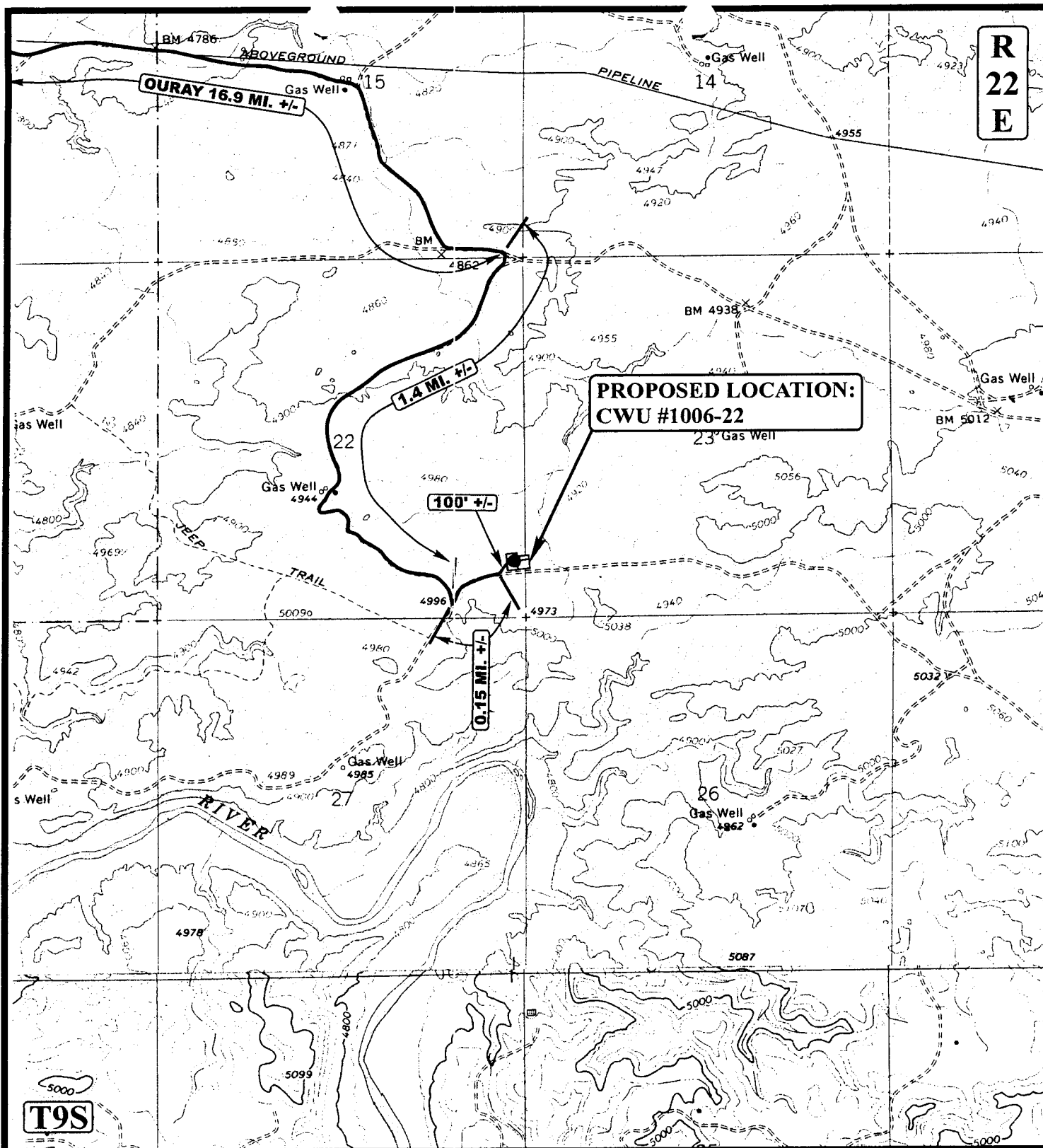


TOPOGRAPHIC
MAP

06 **08** **05**
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00





LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

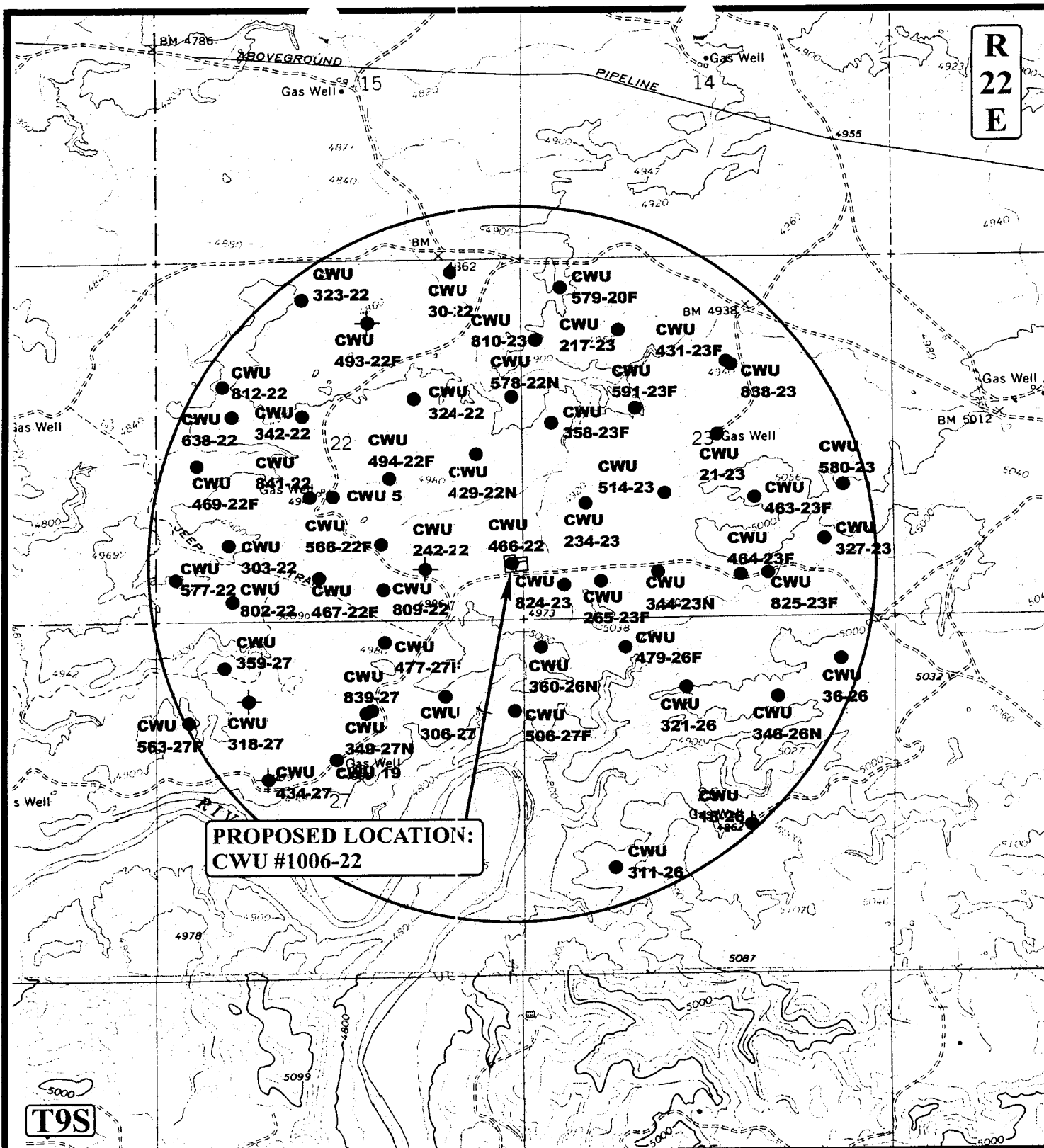
CWU #1006-22
SECTION 22, T9S, R22E, S.L.B.&M.
848' FSL 132' FEL

TOPOGRAPHIC
MAP

06 **08** **05**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
CWU #1006-22**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.

CWU #1006-22
SECTION 22, T9S, R22E, S.L.B.&M.
848' FSL 132' FEL

**TOPOGRAPHIC
MAP**

06	08	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/28/2005

API NO. ASSIGNED: 43-047-36920

WELL NAME: CWU 1006-22

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SESE 22 090S 220E

SURFACE: 0848 FSL 0132 FEL

BOTTOM: 0848 FSL 0132 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0284A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01659

LONGITUDE: -109.4165

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspend General Siting
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 1, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36917	CWU 1000-22	Sec 22 T09S R22E 0509 FSL 2326 FWL
43-047-36918	CWU 999-22	Sec 22 T09S R22E 2321 FSL 0692 FWL
43-047-36919	CWU 1008-22	Sec 22 T09S R22E 1956 FNL 0212 FEL
43-047-36920	CWU 1006-22	Sec 22 T09S R22E 0848 FSL 0132 FEL
43-047-36921	CWU 1009-22	Sec 22 T09S R22E 2170 FNL 2105 FWL
43-047-36922	CWU 1005-27	Sec 27 T09S R22E 0342 FNL 2155 FEL
43-047-36923	CWU 1001-27	Sec 27 T09S R22E 0674 FNL 0874 FWL
43-047-36924	CWU 1003-28	Sec 28 T09S R22E 2099 FNL 0353 FEL
43-047-36925	CWU 1033-19	Sec 19 T09S R23E 2179 FNL 1895 FEL
43-047-36928	CWU 553-30F	Sec 30 T09S R23E 1859 FNL 1935 FEL
43-047-36926	CWU 816-28	Sec 28 T09S R23E 1080 FSL 0713 FEL
43-047-36927	CWU 815-28	Sec 28 T09S R23E 0624 FSL 1723 FWL
43-047-36929	CWU 1070-34	Sec 34 T09S R23E 1905 FNL 0733 FWL
43-047-36930	CWU 1073-34	Sec 34 T09S R23E 0702 FNL 1880 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 2, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1006-22 Well, 848' FSL, 132' FEL, SE SE, Sec. 22,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36920.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 1006-22
API Number: 43-047-36920
Lease: U-0284A

Location: SE SE **Sec.** 22 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 27 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 1006-22

9. API Well No.

43-047-36920

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 22, T9S, R22E,
S.L.B.&M.

12. County or Parish

UINTAH

13. State

UTAH

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 848' FSL, 132' FEL

SE/SE

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

18.47 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. 132'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

1240

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9450'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4948.4 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

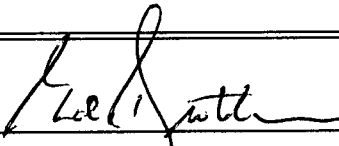
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

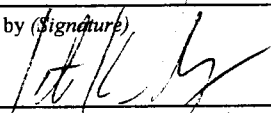
Date

July 25, 2005

Title

Agent

Approved by (Signature)



Name (Printed/Typed)

PETER H. SWICKARD

Date

OCT 5 2005

Title

Assistant Field Manager

Office

VERNAL FIELD OFFICE

RECEIVED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

OCT 11 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any officer, agent, or employee of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1006-22

Location: SESE Sec 22, T9S, R22E
Lease No: UTU-0284A

Petroleum Engineer: Matt Baker

Office: 435-781-4490

Cell: 435-828-4470

Petroleum Engineer: Michael Lee

Office: 435-781-4432

Cell: 435-828-7875

Supervisory Petroleum Technician: Jamie Sparger

Office: 435-781-4502

Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Surface casing shoe integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-barbed drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
 15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc.

API Number 43-047-36920

Well Name & Number: CWU 1006-2?

Lease number: UTU-0284-A

Location: SESE Sec, 22 T.9S R. 22E.

Surface Ownership: BLM

Date NOS Received: 7/12/05

Date APD Received: 7/27/05

Conditions for Approval are in the APD

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1006-22

Api No: 43-047-36920 Lease Type: FEDERAL

Section 22 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 04/11/06

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 04/12/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCESOperator Account Number: N 9550Address: P.O. BOX 1815city VERNALstate UTzip 84078Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36906	SOUTH CHAPITA 19-3		SENE	3	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	99999	15303	4/12/2006		4/13/06		
Comments: <u>PRRV = MVRD</u> - K							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36920	CHAPITA WELLS UNIT 1008-22		SESE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	99999	13650	4/12/2006		4/12/06		
Comments: <u>PRRV = MVRD</u> - K							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

4/12/2006

Date

(3/2006)

RECEIVED

APR 13 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. Box 1815 Vernal, UT 840783b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**848 FSL 132 FEL (SE/SE) S.L.B.&M
SECTION 22, T9S, R22E 40.016564 LAT 109.417156 LON**

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 1006-22

9. API Well No.

43-047-36920

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 4/11/2006 at 4:00 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 4/11/2006 @ 3:00 p.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

04/13/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**APR 14 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. Box 1815 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**848 FSL 132 FEL (SE/SE) S.L.B.&M
SECTION 22, T9S, R22E 40.016564 LAT 109.417156 LON**

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 1006-22

9. API Well No.

43-047-36920

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

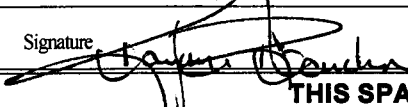
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 04/13/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 14 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**848' FSL & 132' FEL (SESE)
Sec. 22-T9S-R22E 40.165564 LAT 109.417156 LON**

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1006-22

9. API Well No.

43-047-36920

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales 12/31/2006. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

01/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 16 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 01-12-2007

Well Name	CWU 1006-22	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36920	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-30-2006	Class Date	
Tax Credit	N	TVD / MD	9,450/ 9,450	Property #	055577
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,968/ 4,948				
Location	Section 22, T9S, R22E, SESE, 848 FSL & 132 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC.	WI %	50.0	NRI %	43.5

AFE No		303056		AFE Total		1,631,900		DHC / CWC		798,700/ 833,200													
Rig Contr		BASIC		Rig Name		BASIC #30		Start Date		08-02-2005		Release Date		07-10-2006									
08-02-2005		Reported By																					
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

848' FSL & 132' FEL (SE/SE)
SECTION 22, T9S, R22E
UINTAH COUNTY, UTAH

LAT 40.016600, LONG 109.415472 (NAD 27)

BASIC RIG #30

OBJECTIVE: 9450' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA WELLS DEEP

NATURAL BUTTES FIELD

LEASE: U-0284-A

ELEVATION: 4948.4' NAT GL., 4948.4' PREP GL (DUE TO ROUNDING 4948' IS PREP GL), 4968' KB (20')

EOG WI 50%, NRI 43.5%

04-13-2006	Reported By	ED TROTTER			
Daily Costs: Drilling	\$25,396	Completion	\$0	Daily Total	\$25,396

Cum Costs: Drilling \$25,396 **Completion** \$0 **Well Total** \$25,396
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO BUCKET RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4948' NAT GL, CUT AT STAKE 2.0'.

MI CRAIG'S ROUSTABOUT SERVICE. BUILD ACCESS ROAD & LOCATION. LINED RESERVE PIT. WO BUCKET RIG.

04-14-2006 **Reported By** COOK/BARNES

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$25,396 **Completion** \$0 **Well Total** \$25,396
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKY MOUNTAIN DRILLING BUCKET RIG. SPUD WELL @ 4:00 PM, 4/11/2006. DRILLED 20" HOLE TO 40". RAN 40' OF 14", CONDUCTOR PIPE. CEMENTED CONDUCTOR TO SURFACE WITH READY MIX CEMENT.

DALL COOK NOTIFIED MIKE LEE W/BLM & CAROL DANIELS W/UDOGM OF WELL SPUD ON 4/11/2006 @ 2:45 PM.

06-14-2006 **Reported By** COOK/BARNES

Daily Costs: Drilling \$198,318 **Completion** \$0 **Daily Total** \$198,318
Cum Costs: Drilling \$223,714 **Completion** \$0 **Well Total** \$223,714
MD 2,430 **TVD** 2,430 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG # 5, DRILLED 12-1/4" HOLE TO 2410'. ENCOUNTERED WATER @ 1300'. RAN 56 JTS (2332') OF 9-5/8", 36.0#/FT. J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2354.30' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO BILL JR'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 160 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 210 SX (143 BBLS) CF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS. TAILED IN W/200 SACKS (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/178 BBLS FRESH WATER. BUMPED PLUG W/900# @ 2:48 AM, 4/20/2006. CHECKED FLOAT, FLOAT HELD. NO RETURNS.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 0 BBL LEAD CEMENT TO PIT. WOC 1 HR 33 MIN.

TOP JOB #2: MIXED & PUMPED 150 SX (31 BBL) OF PREMIUM CEMENT W/3% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL, 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2234' PICK UP TO 2225' & TOOL SURVEY = 5 DEGREE.

JERRY BARNES NOTIFIED CLIFF JOHNSON W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/19/06 @ 8:30 AM.

06-29-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$78,200	Completion	\$0	Daily Total	\$78,200
Cum Costs: Drilling	\$301,914	Completion	\$0	Well Total	\$301,914
MD	2,430	TVD	2,430	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN & MOVE TO NEW LOCATION. RIG MOVE 100%, RIG UP 80%. RELEASE TRUCK AT 18:00 HRS.
18:00	06:00	12.0	CONT TO RIG UP. DERRICK UP AT 19:30 HRS. RIG UP LIGHTING, RIG FLOOR, GROUND, TANKS & PUMPS.

06-30-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	(\$26,905)	Completion	\$0	Daily Total	(\$26,905)
Cum Costs: Drilling	\$275,009	Completion	\$0	Well Total	\$275,009
MD	2,493	TVD	2,493	Progress	59
				Days	1
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RIG UP & NIPPLE UP BOP & ROT HEAD. FUNCTION TESTED BOP & REMOTE OKAY.
10:00	16:30	6.5	TEST CSG 1500. BOP TEST HYDRIL 250 - 2500, 4.5 PIPE RAMS, BLIND RAMS, CHOKE LINE, CHOKE. MANIFOLD, UPPER & LOWER KELLY VALVE, SAFETY VALVE, INSIDE BOP TO 250 - 5000 PSI. ALL OK GOOD TEST.
16:30	18:00	1.5	LOAD RACKS, STRAP BHA & DRILL PIPE. INSTALL WEAR BUSHING.
18:00	19:00	1.0	RIG UP LAY DOWN & PICK UP MACHINE. SAFETY MEETING WITH ALL PERSONNEL.
19:00	01:00	6.0	PICK UP MOTOR MU BIT#1. CONTINUE TH 1 X 1 PICKING UP BHA & DRILL PIPE, TAGGED @ 2293'.
01:00	01:30	0.5	RIG DOWN FRANKS. INSTALL ROT RUBBER.
01:30	04:00	2.5	DRILLING CEMENT & FLOAT EQUIPMENT FROM 2293' TO 2354' SHOE DEPTH.
04:00	04:30	0.5	WASH & REAMING FROM 2354' TO 2383'.
04:30	05:00	0.5	CIRC OUT GAS TRAP IN RAT HOLE, 25' TO 30' FLARE.
05:00	05:30	0.5	REAMING FROM 2383' TO 2435' BOTTOM. DRILL 2354' TO 2434' = 80' OF 12 1/4" RAT HOLE.
05:30	06:00	0.5	DRILLING FROM 2434' TO 2493'. ROP = 79 FPH.

SAFETY MEETING: PINCH POINTS/NIPPLE UP & PU BHA
NO ACCIDENTS

06:00 18.0 SPUD 7-7/8" HOLE AT 05:00 HRS, 6/30/2006.

07-01-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$58,000	Completion	\$0	Daily Total	\$58,000
Cum Costs: Drilling	\$333,009	Completion	\$0	Well Total	\$333,009

MD	2.493	TVD	4.332	Progress	1.839	Days	2	MW	9.0	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 2493' TO 2540', 47', ROP 31.3, WOB 18-20. RIG ON DAY WORK @ 06:00 HRS, 6/30/06.
07:30	08:00	0.5	TEST CSG. SHOE 350 PSI, EMW 12.PPG.
08:00	12:00	4.0	DRILL 2540' TO 2888', 348', ROP 87, WOB 18-20, RPM 65, MOTOR RPM 62, GPM 402, PSI 950.
12:00	12:30	0.5	WL @ 2812', 1.25 DEG.
12:30	15:30	3.0	DRILL 2888' TO 3139', 251', ROP 83.6, WOB 18-20, RPM 65, MOTOR RPM 62, GPM 402, PSI 1050.
15:30	16:00	0.5	SERVICE RIG.
16:00	19:00	3.0	DRILL 3139' TO 3392', 253', ROP 84.3, WOB 18-20, RPM 65, MOTOR RPM 62, GPM 402, PSI 1050.
19:00	19:30	0.5	WLS @ 3322', 3 DEG.
19:30	00:30	5.0	DRILL 3392' TO 3834', 442', ROP 88.4, WOB 18-20, RPM 65, MOTOR RPM 62, GPM 402, PSI 1100.
00:30	01:00	0.5	WLS @ 3764', 3 DEG.
01:00	06:00	5.0	DRILL 3834' TO 4332', 498', ROP 99.6, WOB 18-20, RPM 65, MOTOR RPM 62, GPM 402, PSI 1122.

ACCIDENTS: 1 REPORTED (FIRST AID) NOTIFIED JIM TILLY

SAFETY MEETING: WIRE ROPE/HOUSEKEEPING

FULL CREWS

FUEL ON HAND 7317 GALS, USED 967 GALS

RECEIVED 7000 GALS

BOP DRILL @ 3202 42 SEC

MUD WT.9, VIS 34

FORMATION GREEN RIVER 80% SH, 20% SS TRLS

PU WT 80,000#, SO WT 72,000#, ROT WT 74,000#, DRAG 6,000

07-02-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$31,819	Completion	\$0	Daily Total	\$31,819
Cum Costs: Drilling	\$364,828	Completion	\$0	Well Total	\$364,828

MD	5.762	TVD	5.762	Progress	1.011	Days	3	MW	9.4	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 4332' TO 4402', 70', ROP 35, WOB 18-20, RPM 65, MOTOR RPM 62, GPM 404, PSI 1250.
08:00	08:30	0.5	WLS @ 4324', 3 DEG.
08:30	13:30	5.0	DRILL 4402' TO 4751', 349', ROP 69.8, WOB 18-20, RPM 65, MOTOR RPM 62, GPM 404, PSI 1270.
13:30	14:00	0.5	SERVICE RIG. FUNCTION TESTED BOP RAMS, ANNULAR
14:00	06:00	16.0	DRILL 4751' TO 5762', 1011' ROP 64, WOB 18-20, RPM 65, MOTOR RPM 62, GPM 404, PSI 1330.

ACCIDENTS NONE REPORTED
 SAFETY MEETING: WOP & CONN
 FULL CREWS
 FUEL ON HAND 6675 GALS, USED 642 GALS

MUD WT 9.4, VIS 34
 FORMATION WASATCH 4630', 90 % SH TR SS LS

07-03-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$30,750	Completion	\$0	Daily Total	\$30,750
Cum Costs: Drilling	\$395,578	Completion	\$0	Well Total	\$395,578

MD	5,762	TVD	6,660	Progress	898	Days	4	MW	10.0	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	14:00	8.0	DRILL 5762' TO 6080', 318', ROP 39.75, WOB 16-18, RPM 60, MOTOR 60, GPM 400, PSI 1400.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL 6080' TO 6660', 580', ROP 37.5, WOB 16-18, RPM 60, MOTOR 60, GPM 400, PSI 1450.

NO ACCIDENTS
 SAFETY MEETING: HOUSEKEEPING/TEAM WORK
 CREWS FULL
 FUEL O/H 5614 GALS, USED 1062 GALS

LITHOLOGY SHALE 60%, SS 25%, LS 15%
 FORMATION TOP WASATCH @ 4630
 MUD WT 10, VIS 37

07-04-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$37,510	Completion	\$0	Daily Total	\$37,510
Cum Costs: Drilling	\$433,089	Completion	\$0	Well Total	\$433,089

MD	6,660	TVD	7,400	Progress	740	Days	5	MW	10.0	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	15:00	9.0	DRILL 6660' TO 6907', 247', ROP 27.5, WOB 16-18, RPM 45-50, GPM 400, PSI 1500.
15:00	15:30	0.5	SERVICE RIG.
15:30	17:00	1.5	RIG REPAIR, FLOOR MOTOR. COMPUTER PROBLEM WHILE RUNNING ON ONE MOTOR. DRILLING MOTORS WILL NOT RUN TOGETHER AT SLOW SPEEDS.
17:00	06:00	13.0	DRILL 6907' TO 7400', 493', ROP 38, WOB 10-15, RPM 40-55, GPM 398, PSI 1820.

NO ACCIDENTS
 SAFETY MEETING: TEAM WORK/LADDERS
 CREWS FULL
 FUEL O/H 4672 GALS, USED 942 GALS

LITHOLOGY SS 80%, SHALE 20%

BACKGROUND GAS 100, CONN GAS 120

FORMATION TOPS, NORTH HORN 6665', ISLAND 6915', PRICE RIVER 7140'

MUD WT 10.2, VIS 38

07-05-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$34,687	Completion	\$0	Daily Total	\$34,687
Cum Costs: Drilling	\$467,776	Completion	\$0	Well Total	\$467,776

MD	7.979	TVD	7.979	Progress	579	Days	6	MW	10.3	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 7400' TO 7694', 294', ROP 30.94, WOB 18-20, RPM 50, MOTOR RPM 62, GPM 400.
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRILL 7694' TO 7979', 285', ROP 20.3, WOB 18 20, RPM 55, MOTOR RMP 62, GPM 400.

NO ACCIDENTS

SAFETY MEETING: PINCH POINTS/PPE

CREWS FULL

FUEL O/H 3608 GALS, USED 1064 GALS

LITHOLOGY SS 30%, SH 70%

BG GAS 100, CONN 125

FORMATION TOPS PRICE RIVER @ 7140 NOT IN MIDDLE YET

MUD WT 10.6, VIS 37

07-06-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$32,492	Completion	\$0	Daily Total	\$32,492
Cum Costs: Drilling	\$500,268	Completion	\$0	Well Total	\$500,268

MD	8.043	TVD	8.043	Progress	95	Days	7	MW	10.8	Visc	37.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL TO 7948' (CORRECTED DEPTH 7948').
07:00	08:00	1.0	CIRC BOTTOMS UP. CHECK FOR FLOW, NO FLOW. PUMP SLUG. SET KELLY BACK. DROP SURVEY.
08:00	15:00	7.0	TRIP OUT FOR BIT CHANGE, FIRST STAND TIGHT FROM 7939' TO 7879' 60,000# OVER PULL, TIGHT FROM 7640' TO 7610', 60,000# OVER PULL. HOLE NOT STICKY JUST TIGHT CONT. TOH WITH 20,000# TO 30,000# OVER PULL TO 7172'. CONT TOH. NO DRAG, FUNCTION TESTED BOP.
15:00	16:00	1.0	CHANGE BIT. RECURVE TO CO SURVEY 2 1/2" @ 7938'. TIH W/BHA.
16:00	16:30	0.5	SERVICE RIG.
16:30	23:30	7.0	CONT TRIP IN HOLE. SLM FROM DEPTH. CHECK DRILL PIPE, OFF ONE JT (228 JTS IN HOLE, TALLY SHOWING 229 JTS). DEPTH 7979', DEPTH CORRECTION -31.56 = TOTAL DEPTH OF 7948'.
23:30	00:00	0.5	WASH/REAM TO BOTTOM, TWO JTS FROM 7884' TO 7948' BOTTOM.
00:00	06:00	6.0	DRILL 7948' TO 8043', 94', ROP 15.6, WOB 16-18, RPM 55 + MOTOR 62, GPM 400. PU124, SO 108 ROT 118.

ACCIDENT REPORTED - FIRST AID

SAFETY MEETING: TOOLS/EQUIPMENT/PINCH PONTS

CREWS FULL

FUEL O/H 2711 GALS, USED 897 GALS

LITHOLOGY 60% SS, 40% SH

FORMATION TOP PRICE RIVER 7140', ISLAND 6915', NORTH HORN 6655', WASATCH 4630', ALL DEPTH 30' LOW

CONN GAS TR, BG 40U, TRIP GAS 100U

MUD WT 10.8, VIS 37

07-07-2006 **Reported By** DAVID FOREMAN

Daily Costs: Drilling	\$39,798	Completion	\$0	Daily Total	\$39,798
Cum Costs: Drilling	\$540,067	Completion	\$0	Well Total	\$540,067

MD 8,748 **TVD** 8,748 **Progress** 705 **Days** 8 **MW** 10.8 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL 8043' TO 8548', 505', ROP 48, WOB 14-16, RPM 45+60, GPM 400.
16:30	17:00	0.5	SERVICE RIG.
17:00	06:00	13.0	DRILL 8548' TO 8748', 200', ROP 15.3, WOB 18-20, RPM 55 + 60, GPM 400.

PU 140, SO 110, ROT 130

NO ACCIDENT

SAFETY MEETING: HAND RAILS/HOUSEKEEPING

CREWS FULL

FUEL O/H 1755 GALS, USED 956 GALS

LITHOLOGY SH 80%, SS 20%

CONN GAS 150, BG 200

MUD ET 10.8, VIS 37

07-08-2006 **Reported By** DAVID FOREMAN

Daily Costs: Drilling	\$28,690	Completion	\$0	Daily Total	\$28,690
Cum Costs: Drilling	\$568,757	Completion	\$0	Well Total	\$568,757

MD 9,244 **TVD** 9,244 **Progress** 496 **Days** 9 **MW** 10.9 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRLG.

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRLG 8748' TO 8827" 80 ROP, 17.7 WOB, 16-18 RPM, 50+62 GPM 400.
10:30	11:00	0.5	SERVICE RIG.
11:00	06:00	19.0	DRLG 8827' TO 9244', 417 ROP, 21.9 WOB, 12-14 RPM, 55+62 GPM 400

ACCIDENTS NO

SAFETY MEETING TOPIC, 'WORKING WITH ROY (IRON ROUGHNECK)

CREWS FULL

FUEL O/H 685, USED 1070

LITHOLOGY SH 75%, SS 25%

CONN GAS 250, BGG 900

TOP LOWER PRICE RIVER @ 8795'

MUD WT 11, VIS 37.

NOTIFIED REGULATORY AGENCIES BLM IN VERNAL, MICHAEL LEE, 7/07/06 AT0900 FOR CASING &
CEMENT JOB FOR CWU 1006-22 & RIG MOVE, BOP TEST & SPUD FOR CWU 925-23.

NOTIFIED STATE OF UTAH OIL & GAS DIVISION CAROL DANIELS FOR RIG MOVE AND SPUDTHE CWU
925-23 AT 0930 AM, 7/07/06 .

07-09-2006 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$44,091	Completion	\$0	Daily Total	\$44,091
Cum Costs: Drilling	\$612,848	Completion	\$0	Well Total	\$612,848

MD 9,414 **TVD** 9,414 **Progress** 170 **Days** 10 **MW** 11.2 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LDDP

Start	End	Hrs	Activity Description
06:00	20:00	14.0	DRLG 9244' TO 9414' TD. 170 ROP, 12.14 WOB, 18-20 RPM, 50-62 GPM, 400. TD REACHED AT20:00 HRS, 7/8/06
20:00	21:00	1.0	CIRCULATE FOR SHORT TRIP.
21:00	00:00	3.0	SHORT TRIP 25 STDs. WELL FLOWING 10 BBL GAIN ON TRIP TOTAL GAIN 64 BBLs WHILE CIRC BOTTOMS UP AFTER SHORT TRIP.
00:00	03:00	3.0	CIRC. BUILD MUD WT TO 11.2 FOR SAFETY FACTOR TO LAY DOWN DRILL STRING & RUN CSG. RIG UP LAY DOWN MACHINE. HELD SAFETY MEETING WITH CREWS ABOUT LD DRILL STRING & TEAM WORK.
03:00	06:00	3.0	CHECK WELL FOR FLOW, OK W/NO FLOW. PUMP SLUG & DROP SURVEY. L/D DRILL PIPE.

NO ACCIDENTS

SAFETY MEETING TOPIC: TEAM WORK / L/D DRILL STRING

FUEL O/H 1869, USED 820, REC 2000 GALS.

LITHOLOGY: SH/85%, SPL SS/15%

FORMATION TOPS WASATCH 4630', PRICE RIVER 7140', SEGO 9265'

CONN GAS 1300, BGG 900.

MUD WT 11.2, VIS 37

07-10-2006 **Reported By** DAVID FOREMAN

DailyCosts: Drilling	\$51,189	Completion	\$0	Daily Total	\$51,189
Cum Costs: Drilling	\$664,038	Completion	\$0	Well Total	\$664,038

MD 9,414 **TVD** 9,414 **Progress** 0 **Days** 11 **MW** 11.2 **Visc** 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	LAY DOWN DRILL PIPE, 275 JTS IN HOLE, COUNT IS RIGHT. TOTAL D/P ON LOCATION = 319 JTS. 1 JT JUNK, 318 JTS GOOD DRILL PIPE.
12:00	13:00	1.0	LD HWDP. STOP WORK, 1/2 HR LOST LOOKING FOR TONG HEADS.
13:00	14:00	1.0	PICK UP KELLY, BREAK CONNECTIONS & SET KELLY BACK.
14:00	15:30	1.5	LAY DOWN DRILL COLLARS & RIMERS, BREAK BIT. L/D MUD MOTOR. REMOVE WEAR BUSHING, BIT WORN OUT 1" OUT OF GAUGE.
15:30	18:00	2.5	HELD SAFETY MEETING W/RIG HANDS & CSG CREW. RIG UP TO RUN 4 1/2" CSG.
18:00	03:00	9.0	RUN CSG AS FOLLOWS: 230 JTS OF 4-1/2", 11.6#, N-80, LTC & TOP OUT W/5 JTS OF 4-1/2", 11.6#, P110, LTC FOR A OF TOTAL 235 JTS. P/U EXTRA JT. TAGGED BOTTOM & SPACED OUT. L/D JT. M/U MANDREL & LANDED CSG @ 9412'. P/U 2 FT. NOTE: BROKE CIRCULATION @ 6600'. RUNNING ORDER: FS, 1 JT CASING, FC AND BALANCE OF CSG TO SURFACE WITH TWO MARKER JOINTS. BOTTOMS AT 7137' & 4243'. CENTRALIZERS: 5' ABOVE SHOE AND TOP OF SECOND JT AND EVERY OTHER JT TO 6522'. TOTAL CENRALIZERS 35, THREAD LOCKED FS, TOP & BOTTOM OF FC AND TOP OF SECOND JT. NOTIFIED WESTROCK TRUCKING FOR RIG MOVE ON LOCATION @ 12:00 AM, 7/10/06 ACCIDENTS NO FUEL O/H 1013, USED 411, SAFETY MEET TOPIC CEMENTING, RUN CASING
03:00	04:30	1.5	CIRCULATE BOTTOMS UP FOR CEMENTING, SMALL FLARE.
04:30	05:00	0.5	SAFETY MEETING W/BASIC & SCHLUMBERGER, TOPIC: CEMENTING & TESTING LINES.
05:00	06:00	1.0	RU SCHLUMBERGER. TESTED LINES TO 5000 PSI. PUMPED 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER.

07-11-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$16,255	Completion	\$154,725	Daily Total	\$170,980
Cum Costs: Drilling	\$680,293	Completion	\$154,725	Well Total	\$835,018
MD	9,414	TVD	9,414	Progress	0
		Days	12	MW	0.0
				Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CEMENTING MIX AND PUMP LEAD 270 SX (143.3 BBLS). MIXED AT 11.5 PPG, YIELD 2.98 CFS. 117 BBL OF MIX WATER @ 18.2 GPS. TAIL SLURRY: PUMPED 1570 SX (361 BBLS) @ 14.1 PPG. YIELD 1.29 CFS. 223 BBL MIX WATER @ 5.96 GPS. DROP PLUG & START DISPLACEMENT W/GOOD RETURNS. BUMPED PLUG AT 3300 PSI. FLOW BACK 3 BBLS. FLOAT HELD, GOOD JOB. PLUG DOWN @ 07:12, 7/10/06.
07:30	08:00	0.5	LAND MANDREL HANGER IN DTO WELLHEAD WITH FULL STRING WT 74,000#. TEST TO 5000 PSI FOR 10 MINS, OK.
08:00	08:30	0.5	RIG DOWN SCHLUMBERGER. CLEAN MUD TANKS.
08:30	11:30	3.0	N/D BOP, CLEAN MUD TANKS. RIG DOWN.
11:30	15:00	3.5	CONT RIG DOWN & STARTED MOVING RIG TO NEW LOCATION DERRICK DOWN @ 1500 HRS.

15:00 18:00 3.0 RIG DOWN SUB. MOVE CLEAR LOCATION @ 1700 HRS. TRANSPORT DERRICK & SUB TO NEW LOCATION. WILL DROP FROM REPORT UNTIL COMPLETION COMMENCES. MOVING RIG TO CWU 925-23.

18:00 06:00 12.0 RIG REPAIR MUD LINE 2", REINFORCE FLOORING AROUND RAT HOLE SOCK, FLOORING IN SUB, SHALE SHAKER CHANGE OUT MOTOR, GENERAL RIG MAINTENANCE.

NO ACCIDENTS REPORTED

SAFETY MEETING TOPIC: MOVING EQUIPMENT ON LOCATION & TEAM WORK, THINK SAFETY

TRANSFER 1013 GALS DIESEL TO NEW LOCATION CWU 925-23

TRANSFER 5 JTS 4 1/2 P-110 11.6 ONE BAB TO CWU 925-23

THIS WELL INSPECTION COST PENDING TUBULARS

06:00 18.0 RELEASE RIG @ 0900, 7/10/2006
CASING POINT COST \$674,618

07-14-2006 Reported By SEARLE

Daily Costs: Drilling	\$16,255	Completion	\$45,064	Daily Total	\$61,319
Cum Costs: Drilling	\$696,549	Completion	\$199,789	Well Total	\$896,338
MD	9,414	TVD	9,414	Progress	0
				Days	13
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time:

Start End Hrs Activity Description

06:00 06:00 24.0 7/13/06 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. CEMENT TOP @ 850'. RD SCHLUMBERGER.

07-15-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,945	Daily Total	\$1,945
Cum Costs: Drilling	\$696,549	Completion	\$201,734	Well Total	\$898,283
MD	9,414	TVD	9,414	Progress	0
				Days	13
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SI - PREP TO CHECK CSG LEAK

Start End Hrs Activity Description

06:00 11:00 5.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 3000 PSIG. WOULD NOT HOLD. PUMPING @ 1/2 BPM @ 1900 PSIG. ISIP 1800 PSIG. SDFW.

07-19-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$9,910	Daily Total	\$9,910
Cum Costs: Drilling	\$696,549	Completion	\$211,644	Well Total	\$908,193
MD	9,414	TVD	9,414	Progress	0
				Days	14
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: CEMENT SQUEEZE CSG LEAK

Start End Hrs Activity Description

06:00 18:00 12.0 SICP 0 PSIG. MIRU BASIC SERVICE UNIT. ND FRAC TREE. NU BOPE. RIH W/WEATHERFORD HD PKR. ISOLATED CASING LEAK BETWEEN 4035-50'. LEAK TAKES FLUID @ 1/2 BPM & 2400 PSIG. SDFN.

07-20-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$10,131	Daily Total	\$10,131
Cum Costs: Drilling	\$696,549	Completion	\$221,775	Well Total	\$918,324
MD	9,414	TVD	9,414	Progress	0
		Days	15	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SQUEEZE CEMENT

Start	End	Hrs	Activity Description
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06:00	21:30	15.5	SICP 0 PSIG. POH. RIH OPEN ENDED TO 4083'. RU SCHLUMBERGER CEMENTERS. SPOTTED 50 SXS (10 BBLS) CLASS 'G' CEMENT W/ADDS FROM 4083' TO 3423'. POH TO 3343' AND REVERSE CIRCULATED CLEAN. PUMPED 8 BBLS CMT. STAGED FINAL 2 BBLS. MAX SQUEEZE PRESSURE 2500 PSIG. DISPLACED CEMENT.
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RIH W/TBG TO 4073'. RU CEMENTERS. SPOTTED 80 SXS (16.5 BBLS) CLASS 'G' W/ADDS FROM 4073' TO 3008'. POH TO 2909' AND REVERSE CIRCULATED CLEAN. PUMPED 15 BBLS CMT. STAGED FINAL 10 BBLS. MAX SQUEEZE PRESSURE 4000 PSIG. DISPLACED CMT AWAY AT 1 BPM & 2200 PSIG. SDFN.

07-21-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$7,574	Daily Total	\$7,574
Cum Costs: Drilling	\$696,549	Completion	\$229,349	Well Total	\$925,898
MD	9,414	TVD	9,414	Progress	0
		Days	16	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP TO RUN DH CAMERA

Start	End	Hrs	Activity Description
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06:00	18:00	12.0	SITP & SICP 0 PSIG. PRESSURE TESTED CSG TO 4700 PSIG FOR 15 MIN. POH. RIH W/3-7/8" BIT TO SOFT TAG @ 3899'. DRILLED/CLEANED OUT VERY SOFT CMT FROM 3899' TO 4106'. RIH TO 4229'. CIRC HOLE CLEAN. PRESSURE TESTED CSG. PUMPED INTO LEAK AT 3/4 BPM & 2400 PSIG. POH. RIH W/BIT AND SCRAPER. MADE 10 PASSES THRU BAD SPOT (LEAK) AT 4045'. RIH TO 5311'. CIRC HOLE CLEAN. RU TO SWAB. SWABBED FLUID LEVEL TO 4400' IN 21 RUNS. SDFN.
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07-22-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$28,994	Daily Total	\$28,994
Cum Costs: Drilling	\$696,549	Completion	\$258,343	Well Total	\$954,892
MD	9,414	TVD	9,414	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: EVALUATE CASING FAILURE

Start	End	Hrs	Activity Description
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06:00	14:00	8.0	SITP & SICP 0 PSIG. MADE 5 SWAB RUNS. IFL @ 3800'. FFL @ 4400'. WAITED 1 HR. MADE 1 RUN. FL @ 4400'. POH. RIH. LANDED TBG AT 3659' KB. ND BOPE. NU TREE. RDMOSU.
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TUBING DETAIL LENGTH:

COLLAR .40'

1 JT 2-3/8" 4.7# L80 TBG 31.22'

XN NIPPLE 1.10'

117 JTS 2-3/8" 4.7# L80 TBG 3608.12'

BELOW KB 18.00'

LANDED @ 3658.84' KB

RU CUTTERS WIRELINE & DHV. RIH WITH CAMERA. FOUND WHAT APPEARS TO BE SPLIT IN CASING TUBE @ 4050'-4053'. RDWL & DHV.

07-26-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$15,519	Daily Total	\$15,519
Cum Costs: Drilling	\$696,549	Completion	\$273,862	Well Total	\$970,411
MD	9,414	TVD	9,414	Progress	0
				Days	18
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth :	0.0

Activity at Report Time: WOC

Start	End	Hrs	Activity Description
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07:00	14:00	7.0	MIRU BASIC SERVICE UNIT. ND TREE. NU BOPE. RIH TO 4073'. CIRCULATE W/FRESH WTR. RU SCHLUMBERGER. SPOTTED 80 SXS (16.5 BBLs) CLASS 'G' W/1.5% CaCl FROM 4073' TO 3008'. POH TO 2909' AND REVERSE CIRC CLEAN. SQUEEZED 9.3 BBLs CMT. STAGING LAST 4.3 BBLs. FPP 5050 PSIG. HOLDING PRESSURE. RD SCHLUMBERGER. TOC 3710'±. WOC. SDFN.
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07-27-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$7,961	Daily Total	\$7,961
Cum Costs: Drilling	\$696,549	Completion	\$281,823	Well Total	\$978,372
MD	9,414	TVD	9,414	Progress	0
				Days	19
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP TO SQUEEZE CEMENT

Start	End	Hrs	Activity Description
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06:00	17:30	11.5	SICP 400 PSIG. BLEW WELL DOWN. POH. RIH W/3 7/8" DRAG BIT. DRILLED OUT CMT FROM 3485' TO 4108'. RIH TO 4166' AND CIRCULATED CLEAN. PRESSURE TESTED CSG. PUMPED IN @ 3/4 BPM & 2400 PSIG. POH. SDFN.
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NOTE. HAD GREEN RIVER OIL IN RETURNS WHILE DRILLING.

07-28-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$15,241	Daily Total	\$15,241
Cum Costs: Drilling	\$696,549	Completion	\$297,064	Well Total	\$993,613
MD	9,414	TVD	9,414	Progress	0
				Days	20
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth :	0.0

Activity at Report Time: WOC. RIG REPAIRS.

Start	End	Hrs	Activity Description
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06:00	11:00	5.0	SICP 0 PSIG. RIH W/TBG OPEN ENDED TO 4076'. RU SCHLUMBERGER. ESTABLISHED INJECTION RATE @ 1 BPM & 2400 PSIG. SPOTTED 150 SXS (31 BBLs) CLASS 'G' CMT W/1% CaCl FROM 4076' TO 2076'. POH TO 1983' AND REVERSE CIRCULATED CLEAN. DISPLACED 13 BBLs CEMENT @ 2.5 BPM, 7 BBLs @ 1 BPM, 4 BBLs @ .5 BPM AND 2 BBLs AT .25 BPM UP TO 5150 PSIG. PRESSURE BROKE BACK TO 1600 PSIG. SD 4 MIN. PUMPED 1 BBL AT .25 BPM. PRESSURED TO 4600 PSIG AND HELD. RD SCHLUMBERGER. SDFN.
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07-29-2006 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$5,758	Daily Total	\$5,758
Cum Costs: Drilling	\$696,549	Completion	\$302,822	Well Total	\$999,371
MD	9,414	TVD	9,414	Progress	0
				Days	21
				MW	0.0
				Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth :	0.0

Activity at Report Time: DRILL OUT SQUEEZE 7/31/06

Start	End	Hrs	Activity Description
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06:00 09:30 3.5 SICP 4100 PSIG. BLEW WELL DOWN. POH. RIH W/3 7/8" DRAG BIT TO TOC AT 3874'. SDFW. WOC UNTIL MONDAY 7/31/06.

08-01-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$16,057	Daily Total	\$16,057
Cum Costs: Drilling	\$696,549	Completion	\$318,879	Well Total	\$1,015,428
MD	9,414	TVD	9,414	Progress	0
			Days	22	MW
				0.0	Visc
					0.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WOC

Start	End	Hrs	Activity Description
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07:00	16:00	9.0	DRILLED OUT CEMENT TO 4085'. PRESSURE TESTED TO 3500 PSIG & BROKE DOWN. PUMPED IN @ 1/2 BPM & 3400 PSIG. POH. RIH OPEN ENDED TO 4083'. RU SCHLUMBERGER. SPOTTED 100 SKS CLASS G WITH 1% CACL2. POH TO 2796' & REVERSED CLEAN. SQUEEZED W/14.7 BBL SLURRY @ 2 BPM-.25 BPM TO 5000 PSIG. PRESSURE HELD. RD SCHLUMBERGER. SDFN.
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08-02-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$16,583	Daily Total	\$16,583
Cum Costs: Drilling	\$696,549	Completion	\$335,462	Well Total	\$1,032,011
MD	9,414	TVD	9,414	Progress	0
			Days	23	MW
				0.0	Visc
					0.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: PREP TO PUMP CEMENT SQUEEZE

Start	End	Hrs	Activity Description
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07:00	17:30	10.5	POH. RIH W/3-7/8" DRAG BIT TO TAG @ 3405'. DRILLED OUT CMT TO 4150'. PRESSURE TESTED CSG. PUMPED IN @ .5 BPM & 2400 PSIG. POH. RIH OPEN ENDED TO 4083'. SDFN.
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08-03-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$15,182	Daily Total	\$15,182
Cum Costs: Drilling	\$696,549	Completion	\$350,644	Well Total	\$1,047,193
MD	9,414	TVD	9,414	Progress	0
			Days	24	MW
				0.0	Visc
					0.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: SQUEEZE SPLIT CSG. SWIFN.

Start	End	Hrs	Activity Description
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07:00	15:00	8.0	HOLD SAFETY MTG. RU SCHLUMBERGER TO PUMP CMT. TRUCK BROKE DN, WAIT ON A PUMP TRUCK. SPOT 100 SKS CLASS G W 1% CALCIUM FROM 4083' TO 2796'. PU TO 2796' REVERSE OUT TBG. SQUEEZE HOLE W 17 BBLS CMT. SQUEEZED OFF @ 4958 PSIG. RD SHLUMBERGER, SWIFN.
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08-04-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$8,438	Daily Total	\$8,438
Cum Costs: Drilling	\$696,549	Completion	\$359,082	Well Total	\$1,055,631
MD	9,414	TVD	9,414	Progress	0
			Days	25	MW
				0.0	Visc
					0.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: SWABBING

Start	End	Hrs	Activity Description
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07:00	17:30	10.5	SITP & SICP 3900 PSIG. POH. RIH W/3 7/8" MILL TOOTH BIT TO TAG @ 3980'. DRILLED OUT CEMENT TO 4115'. POH. RIH W/BIT & SCRAPER. WORKED SCRAPER THROUGH SECTION FROM 3935' - 4150' SEVERAL TIMES. RIH TO 5150'. CIRCULATED W/CLEAN FRESH WATER. POH. RIH OPEN ENDED. RU TO SWAB. SDFN.
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08-05-2006 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$14,893	Daily Total	\$14,893
Cum Costs: Drilling	\$696,549	Completion	\$373,975	Well Total	\$1,070,524
MD	9,414	TVD	9,414	Progress	0
				Days	26
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SDFW

Start	End	Hrs	Activity Description
07:00	15:00	8.0	SWABBED WELL DN TO 4600'. LANDED TBG @ 3535'. ND BOPE. NU TREE. RU CUTTERS WL. RAN DOWNHOLE VIDEO TO INSPECT CSG SPLIT FROM 4035' - 4050'. RDWL. SDFN.

TUBING DETAIL LENGTH

TBG COLLAR .35"

1 JT 2 3/8" 4.7# N80 TBG 31.12'

XN NIPPLE 1.10'

113 JTS 2 3/8" 4.7# N80 TBG 3484.84'

BELOW KB 18.00'

LANDED @ 3535.51' KB

08-09-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$5,050	Daily Total	\$5,050
Cum Costs: Drilling	\$696,549	Completion	\$379,025	Well Total	\$1,075,574
MD	9,414	TVD	9,414	Progress	0
				Days	27
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SI - WO CASING PATCH

Start	End	Hrs	Activity Description
07:00	17:00	10.0	MIRU ROYAL WELL RIG #1. NU BOPE. POH. RIH WITH HD PKR TO 4085'. SET PKR. RU SCHLUMBERGER. TESTED CASING TO 6500 PSIG. RD SCHLUMBERGER. RELEASED PKR & POH. RIH OPEN ENDED. LANDED TUBING @ 4080'. ND BOPE & NU TREE. RDMOSU.

WILL RESUME WELL REPAIRS PENDING ARRIVAL OF CASING PATCH EQUIPMENT.

12-01-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$3,850	Daily Total	\$3,850
Cum Costs: Drilling	\$696,549	Completion	\$382,875	Well Total	\$1,079,424
MD	9,414	TVD	9,414	Progress	0
				Days	28
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR CSG PATCH

Start	End	Hrs	Activity Description
10:00	17:00	7.0	MIRU ROYAL RIG 1. SITP 0 PSIG. SICP 0 PSIG. ND TREE & NU BOPE. POH. SDFN.

12-02-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$4,350	Daily Total	\$4,350
Cum Costs: Drilling	\$696,549	Completion	\$387,225	Well Total	\$1,083,774
MD	9,414	TVD	9,414	Progress	0
				Days	29
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP TO RUN CSG PATCH

Start	End	Hrs	Activity Description
07:00	14:00	7.0	SITP 0 PSIG. SICP 0 PSIG. RIH WITH BIT & SCRAPER TO 4070'. CIRCULATE CLEAN WITH HOT WATER. POH. RIH WITH 3-7/8" SHOE & 3 JTS WASH PIPE TO 4143' AS GAUGE RUN BEFORE RUNNING CASING PATCH. POH TO 4000'. SDFN.

12-05-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$36,050	Daily Total	\$36,050						
Cum Costs: Drilling	\$696,549	Completion	\$423,275	Well Total	\$1,119,824						
MD	9,414	TVD	9,414	Progress	0	Days	30	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TEST CASING

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SITP 0 PSIG. SICP 0 PSIG. RIH TO 4143'. CIRCULATED WITH 120° FRESH WATER. POH. RIH WITH CSG PATCH & SETTING TOOLS. SET PATCH FROM 4017'-77'. POH. SDFN.

12-06-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$5,600	Daily Total	\$5,600						
Cum Costs: Drilling	\$696,549	Completion	\$428,875	Well Total	\$1,125,424						
MD	9,414	TVD	9,414	Progress	0	Days	31	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP TO RIH W/SWAGE

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SICP 0 PSIG. RIH W/3-5/8" BIT TO TAG @ TOP OF PATCH. POH. RIH WITH 3-5/8" BULL NOSE, 4 DRILL COLLARS, JARS & BUMPER SUB. TOOK 2000# TO PUSH THROUGH PATCH. PULLED OVER 2000#-8000# PULLING BACK THROUGH PATCH. POH. PREP TO RUN 3.60" SWAGE.

12-07-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$5,600	Daily Total	\$5,600						
Cum Costs: Drilling	\$696,549	Completion	\$434,475	Well Total	\$1,131,024						
MD	9,414	TVD	9,414	Progress	0	Days	32	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RIH W/MILL

Start	End	Hrs	Activity Description
07:00	15:00	8.0	SICP 0 PSIG. RIH WITH 3.60" TAPERED SWEDGE. WORKED THROUGH PATCH WITH 8000# WT. WORKED THROUGH PATCH SEVERAL TIMES. 1000# OVER PULL @ 3 SPOTS IN PATCH. POH. PREP TO RUN WATERMELON MILL TO POLISH PATCH. SDFN.

12-08-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$7,430	Daily Total	\$7,430						
Cum Costs: Drilling	\$696,549	Completion	\$441,905	Well Total	\$1,138,454						
MD	9,414	TVD	9,414	Progress	0	Days	33	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUWL TO RUN CBP

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SICP 0 PSIG. RIH WITH 3.625" WATERMELON MILL. DRILLED THROUGH & POLISHED PATCH. POH. RU WSS. TESTED CASING TO 5700 PSIG. BLED OFF TO 2200 PSIG IN 17 MIN. RIH WITH TENSION PKR. SET PKR 5' ABOVE PATCH. TESTED ANNULUS TO 6200 PSIG. LOST 200 PSIG IN 15 MIN. RD WSS. POH. SDFN.

12-09-2006 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$8,400	Daily Total	\$8,400
Cum Costs: Drilling	\$696,549	Completion	\$450,305	Well Total	\$1,146,854
MD	9,414	TVD	9,414	Progress	0
		Days	34	MW	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WAIT ON COMPLETIONS

Start	End	Hrs	Activity Description
07:00	17:00	10.0	SICP 0 PSIG. RU CUTTERS WIRELINE. RAN CBP (3.595" OD) THROUGH PATCH SLOWLY. CORRELATED TO SHORT JT TO VERIFY DEPTH. WORKED CBP UP THROUGH PATCH. PULLED 200-300# OVER TO GET OUT OF PATCH. PATCH DEPTH BY WL MEASUREMENT FROM 4019-79 (2' DEEPER THAN TUBING MEASUREMENT). RDWL. RIH WITH TBG. LD TBG. ND BOPE & NU TREE. RDMOSU.

12-16-2006 Reported By HOOLEY

DailyCosts: Drilling	\$0	Completion	\$9,634	Daily Total	\$9,634
Cum Costs: Drilling	\$696,549	Completion	\$459,939	Well Total	\$1,156,488
MD	9,414	TVD	9,414	Progress	0
		Days	22	MW	0.0
Formation : MESAVERDE	PBTD : 0.0		Perf : 8963-9087	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
07:00	10:00	3.0	SICP 0 PSIG. MIRU CUTTERS WL. PERFORATE LPR FROM 9085'-87', 9072'-73', 9063'-65', 9042'-43', 9029'-30', 9005'-06', 8984'-85' AND 8963'-64' @ 3 SPF @ 120 DEG PHASING. RDMOWL. SWIFN.

NOTE: TAGGED FILL AT 9136. DID NOT SHOOT PERFS AT 9154'-56'.

12-22-2006 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$245,068	Daily Total	\$245,068
Cum Costs: Drilling	\$696,549	Completion	\$705,007	Well Total	\$1,401,557
MD	9,414	TVD	9,414	Progress	0
		Days	14	MW	0.0
Formation : MESAVERDE	PBTD : 9345.0		Perf : 7995'-9087'	PKR Depth : 0.0	

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
07:00	19:30	12.5	RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10,419 GAL YF120 PAD, 78705 GAL YF120 WITH 133500# 20/40 SAND @ 1-3 PPG. MTP 5456 PSIG. MTR 40.7 BPM. ATP 4450 PSIG. ATR 36.7 BPM. ISIP 2743 PSIG. RD SCHLUMBERGER.

RU CUTTERS WIRELINE. SET 10K CFP AT 8925'. TESTED CASING TO 4000 PSIG. PERFORATED MPR/LPR FROM 8692'-94', 8729'-31', 8743'-45', 8793'-94', 8821'-22', 8829'-30', 8847'-48', 8881'-82', 8889'-90' & 8900'-02' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10368 GAL YF120 PAD, 67080 GAL YF120 WITH 108900# 20/40 SAND @ 1-3 PPG. MTP 5747 PSIG. MTR 40.7 BPM. ATP 5066 PSIG. ATR 36.9 BPM. ISIP 2860 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8675'. TESTED CASING TO 4500 PSIG. PERFORATED MPR FROM 8436'-38', 8461'-63', 8475'-76', 8502'-04', 8522'-24', 8560'-61', 8583'-84', 8619'-20' & 8651'-53' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 12362 GAL YF120 PAD, 99274 GAL YF120 WITH 110700# 20/40 SAND @ 1-2.5 PPG. MTP 6160 PSIG. MTR 40.1 BPM. ATP 5060 PSIG. ATR 37.3 BPM. ISIP 2980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8410'. TESTED CASING TO 4500 PSIG. PERFORATED MPR FROM 8260'-62', 8294'-96', 8305'-07', 8318'-20', 8328'-30', 8338'-40' & 8386'-88' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF120PAD, 50540 GAL YF120 WITH 154700# 20/40 SAND @ 1-3 PPG. MTP 6896 PSIG. MTR 50.7 BPM. ATP 4938 PSIG. ATR 50.2 BPM. 2010 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8200'. TESTED CASING TO 4500 PSIG. PERFORATED MPR FROM 7995'-96', 8006'-05', 8028'-29', 8046'-47', 8077'-79', 8110'-12', 8127'-29', 8149'-51' & 8162'-64' @ 2 SPF & 180° PHASING. RDWL. SDFN.

RESUME FRACS 12-27-06

12-28-2006 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$23,541	Daily Total	\$23,541
Cum Costs: Drilling	\$696,549	Completion	\$728,548	Well Total	\$1,425,098
MD	9,414	TVD	9,414	Progress	0
		Days	15	MW	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'		PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
07:00	19:00	12.0	SICP 1778 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10430 GAL YF120PAD, 108220 GAL YF120 WITH 162000# 20/40 SAND @ 1-3 PPG. MTP 5886 PSIG. MTR 39.8 BPM. ATP 5007 PSIG. ATR 38.4 BPM. ISIP 2679 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7960'. TESTED CASING TO 4500 PSIG. PERFORATED UPR FROM 7662'-64', 7699'-7701', 7759'-60', 7797'-99', 7870'-73', 7915'-16' & 7930'-31' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10435 GAL YF120PAD, 81713 GAL YF120 WITH 135000# 20/40 SAND @ 1-3 PPG. MTP 6089 PSIG. MTR 41.4 BPM. ATP 5361 PSIG. ATR 32.6 BPM. ISIP 2580 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7560'. TESTED CASING TO 4500 PSIG. PERFORATED UPR FROM 7362'-63', 7408'-09', 7427'-28', 7465'-66', 7486'-88', 7498'-7500', 7512'-14' & 7523'-25' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10438 GAL YF120PAD, 80828 GAL YF120 WITH 132300# 20/40 SAND @ 1-3 PPG. MTP 5083 PSIG. MTR 41.7 BPM. ATP 4143 PSIG. ATR 39.5 BPM. ISIP 2790 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7300'. TESTED CASING TO 4500 PSIG. PERFORATED UPR FROM 7126'-27', 7135'-36', 7147'-48', 7158'-59', 7194'-95', 7220'-21', 7247'-50' & 7270'-73' @ 2 SPF & 180° PHASING. RDWL. SDFN.

12-29-2006 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$290,333	Daily Total	\$290,333
Cum Costs: Drilling	\$696,549	Completion	\$1,018,882	Well Total	\$1,715,431
MD	9,414	TVD	9,414	Progress	0
		Days	17	MW	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'		PKR Depth : 0.0	

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
08:00	17:00	9.0	SICP 758 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10433 GAL YF120PAD, 94777 GAL YF120 WITH 159000# 20/40 SAND @ 1-3 PPG. MTP 5594 PSIG. MTR 41.7 BPM. ATP 3803 PSIG. ATR 30.1 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7076'. RDWL. MIRU BASIC SERVICE RIG. ND FRAC HEAD. NU BOP. RIH W/BIT & PUMP OFF BIT SUB TO 7076'. SDFN.

12-30-2006 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$31,665	Daily Total	\$31,665
Cum Costs: Drilling	\$696,549	Completion	\$1,050,547	Well Total	\$1,747,096

MD	9,414	TVD	9,414	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'	PKR Depth : 0.0
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Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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07:00	17:00	10.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7076', 7310', 7570' & 7960'. POH ABOVE PERFS. SDFN.
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12-31-2006 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$10,720	Daily Total	\$10,720
Cum Costs: Drilling	\$696,549	Completion	\$1,061,267	Well Total	\$1,757,816

MD	9,414	TVD	9,414	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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07:00	17:00	10.0	SICP 1000 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 8200', 8410', 8675' & 8925', CLEANED OUT TO 9102'. LANDED TBG @ 7947'. ND BOP. NU TREE. PUMPED OFF BIT & SUB.
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FLOWED 24 HRS. 16/64" CHOKE. FTP 1350 PSIG. CP 1700 PSIG. 50 BFPH. RECOVERED 860 BLW. 18238 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N80 TBG 31.40'

XN NIPPLE 1.10'

248 JTS 2-3/8" 4.7# N80 TBG 7899.33'

BELOW KB 14.00'

LANDED @ 7946.83' KB

01-01-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$675	Daily Total	\$675
Cum Costs: Drilling	\$696,549	Completion	\$1,061,942	Well Total	\$1,758,491

MD	9,414	TVD	9,414	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'	PKR Depth : 0.0
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Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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17:00	17:00	24.0	FLOWED 24 HRS. THROUGH TEST UNIT ON 20/64" CHOKE. FTP 1800 PSIG. CP 1800 PSIG. 1000 MCFD. 77 BFPH. RECOVERED 1478 BLW. 16760 BLWTR.
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INITIAL PRODUCTION. OPENING PRESSURE: SITP 1750 PSIG & SICP 1750 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 13:00 HRS, 12/31/06. FLOWED 459 MCFD RATE ON 20/64" CHOKE.

01-02-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$305	Daily Total	\$305
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Cum Costs: Drilling	\$696,549	Completion	\$1,062,247	Well Total	\$1,758,796
MD	9,414	TVD	9,414	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'	PKR Depth : 0.0		

Activity at Report Time: FLOWING TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT ON 20/64" CHOKE. FTP 1850 PSIG. CP 1850 PSIG. 1000 MCFD. 50 BFPH. RECOVERED 1500 BLW. 15260 BLWTR.

FLOWED 584 MCF, 1306 BF IN 19 HRS ON 20/64" CHOKE, TP 1850 PSIG, CP 1850 PSIG.

01-03-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,105	Daily Total	\$2,105
Cum Costs: Drilling	\$696,549	Completion	\$1,064,352	Well Total	\$1,760,901
MD	9,414	TVD	9,414	Progress	0
Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'	PKR Depth : 0.0		

Activity at Report Time: FLOWING TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 20/64" CHOKE. FTP 1750 PSIG. CP 2450 PSIG. 1400 MCFD. 35 BFPH. RECOVERED 855 BLW. 14405 BLWTR.

FLOWED 1433 MCF, 1100 BF IN 24 HRS ON 20/64" CHOKE, TP 1750 PSIG, CP 2050 PSIG.

01-04-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,105	Daily Total	\$2,105
Cum Costs: Drilling	\$696,549	Completion	\$1,066,457	Well Total	\$1,763,006
MD	9,414	TVD	9,414	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'	PKR Depth : 0.0		

Activity at Report Time: FLOWING TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 20/64" CHOKE. FTP 1700 PSIG. CP 2700 PSIG. 1500 MCFD. 26 BFPH. RECOVERED 746 BLW. 13659 BLWTR.

FLOWED 1300 MCF, 850 BF IN 24 HRS ON 20/64" CHOKE, TP 1700 PSIG, CP 2700 PSIG.

01-05-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,105	Daily Total	\$2,105
Cum Costs: Drilling	\$696,549	Completion	\$1,068,562	Well Total	\$1,765,111
MD	9,414	TVD	9,414	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'	PKR Depth : 0.0		

Activity at Report Time: FLOWING TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 20/64" CHOKE. FTP 1600 PSIG. CP 2500 PSIG. 1600 MCFD. 19 BFPH. RECOVERED 556 BLW. 13103 BLWTR.

01-06-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$696,549	Completion	\$1,070,662	Well Total	\$1,767,211
MD	9,414	TVD	9,414	Progress	0
		Days	22	MW	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'		PKR Depth : 0.0	

Activity at Report Time: FLOWING TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 20/64" CHOKE. FTP 1550 PSIG. CP 2400 PSIG. 1600 MCFD. 19 BFPH. RECOVERED 556 BLW. 13508 BLWTR.

FLOWED 1404 MCF, 556 BF IN 24 HRS ON 20/64" CHOKE, TP 1650 PSIG, CP 2500 PSIG.

01-07-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$696,549	Completion	\$1,072,762	Well Total	\$1,769,311
MD	9,414	TVD	9,414	Progress	0
		Days	25	MW	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'		PKR Depth : 0.0	

Activity at Report Time: FLOWING TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 20/64" CHOKE. FTP 1500 PSIG. CP 2300 PSIG. 1800 MCFD. 17 BFPH. RECOVERED 404 BLW. 13104 BLWTR.

FLOWED 1322 MCF, 472 BF IN 24 HRS ON 20/64" CHOKE, TP 1525 PSIG, CP 2350 PSIG.

01-08-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$696,549	Completion	\$1,074,862	Well Total	\$1,771,411
MD	9,414	TVD	9,414	Progress	0
		Days	23	MW	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'		PKR Depth : 0.0	

Activity at Report Time: FLOWING TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 20/64" CHOKE. FTP 1400 PSIG. CP 2200 PSIG. 1900 MCFD. 15 BFPH. RECOVERED 355 BLW. 12749 BLWTR.

FLOWED 2635 MCF, 404 BF IN 24 HRS ON 20/64" CHOKE, TP 1500 PSIG, CP 2250 PSIG.

01-09-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$696,549	Completion	\$1,076,962	Well Total	\$1,773,511
MD	9,414	TVD	9,414	Progress	0
		Days	24	MW	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'		PKR Depth : 0.0	

Activity at Report Time: FLOWING TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 20/64" CHOKE. FTP 1400 PSIG. CP 2100 PSIG. 1900 MCFD. 13 BFPH. RECOVERED 301 BLW. 12443 BLWTR.

FLOWED 1877 MCF, 360 BF IN 24 HRS ON 20/64" CHOKE, TP 1400 PSIG, CP 2200 PSIG.

01-10-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$696,549	Completion	\$1,079,062	Well Total	\$1,775,611
MD	9,414	TVD	9,414	Progress	0
Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'	PKR Depth : 0.0		

Activity at Report Time: FLOWING TO SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 18 HRS THROUGH TEST UNIT. 20/64" CHOKE. FTP 1400 PSIG. CP 2100 PSIG. 2000 MCFD. 10 BFPH. RECOVERED 180 BLW. 12268 BLWTR. NOTE: WELL WAS SHUT IN 6 HRS DUE TO LINE TIE IN LOOP LINES.
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FLOWED 1693 MCF, 301 BF IN 24 HRS ON 20/64" CHOKE, TP 1400 PSIG, CP 2200 PSIG.

01-11-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$696,549	Completion	\$1,081,162	Well Total	\$1,777,711
MD	9,414	TVD	9,414	Progress	0
Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'	PKR Depth : 0.0		

Activity at Report Time: FLOWING TO SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 22/64" CHOKE. FTP 1200 PSIG. CP 1950 PSIG. 2000 MCFD. 10 BFPH. RECOVERED 220 BLW. 12048 BLWTR.
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FLOWED 1289 MCF, 180 BF IN 24 HRS ON 20/64" CHOKE, TP 1300 PSIG, CP 2050 PSIG.

01-12-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$696,549	Completion	\$1,083,262	Well Total	\$1,779,811
MD	9,414	TVD	9,414	Progress	0
Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9345.0	Perf : 7126'-9087'	PKR Depth : 0.0		

Activity at Report Time: FLOWING TO SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 22/64" CHOKE. FTP 1150 PSIG. CP 1900 PSIG. 1900 MCFD. 9 BFPH. RECOVERED 210 BLW. 11838 BLWTR.
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FLOWED 2112 MCF, 220 BF IN PRIOR 24 HRS ON 22/64" CHOKE, FTP 1200 PSIG, CP 1900 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____2. Name of Operator **EOG Resources, Inc.**3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**3a. Phone No. (include area code)
303-824-5526

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **848' FSL & 132' FEL (SESE) 40.016564 LAT 109.417156 LON**At top prod. interval reported below **Same**At total depth **Same**14. Date Spudded
04/11/200615. Date T.D. Reached
07/08/200616. Date Completed **12/31/2006**
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
4948' NAT GL18. Total Depth: MD **9414**
TVD19. Plug Back T.D.: MD **9345**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2354		660 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9412		1840 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7947							

25. Producing Intervals

Formation	Top	Bottom
A) Mesaverde	7126	9087
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
8963-9087		3/spf	
8692-8902		2/spf	
8436-8653		2/spf	
8260-8388		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8963-9087	89,289 GALS GELLED WATER & 133,500# 20/40 SAND
8692-8902	77,613 GALS GELLED WATER & 108,900# 20/40 SAND
8436-8653	111,801 GALS GELLED WATER & 110,700# 20/40 SAND
8260-8388	55,647 GALS GELLED WATER & 154,700# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/31/2006	2/9/07		→	50	1285	110			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64	SI 1360	1850	→						PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7126	9087		Wasatch Chapita Wells Buck Canyon North Horn Island Upper Price River Middle Price River Lower Price River Sego	4677 5255 5939 6504 6764 7118 7984 8753 9237

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

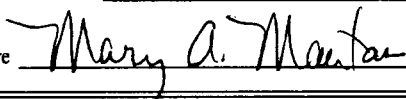
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

Date **02/08/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1006-22 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7995-8164	2/spf
7662-7931	2/spf
7362-7525	3/spf
7126-7273	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7995-8164	118,815 GALS GELLED WATER & 162,000# 20/40 SAND
7662-7931	92,313 GALS GELLED WATER & 135,00# 20/40 SAND
7362-7525	91,431 GALS GELLED WATER & 132,300# 20/40 SAND
7126-7273	105,375 GALS GELLED WATER & 159,000# 20/40 SAND

Perforated the Lower Price River from 8963-8964', 8984-8985', 9005-9006', 9029-9030', 9042-9043', 9063-9065', 9072-9073' & 9085-9087' w/ 3 spf.

Perforated the Middle/Lower Price River from 8692-8694', 8729-8731', 8743-8745', 8793-8794', 8821-8822', 8829-8830', 8847-8848', 8881-8882', 8889-8890' & 8900-8902' w/ 2 spf.

Perforated the Middle Price River from 8436-8438', 8461-8463', 8475-8476', 8502-8504', 8522-8524', 8560-8561', 8583-8584', 8619-8620' & 8651-8653' w/ 2 spf.

Perforated the Middle Price River from 8260-8262', 8294-8296', 8305-8307', 8318-8320', 8328-8330', 8338-8340' & 8386-8388' w/ 2 spf.

Perforated the Middle Price River from 7995-7996', 8006-8007', 8028-8029', 8046-8047', 8077-8079', 8110-8112', 8127-8129', 8149-8151' & 8162-8164' w/ 2 spf.

Perforated the Upper Price River from 7662-7664', 7699-7701', 7759-7760', 7797-7799', 7870-7873', 7915-7916' & 7930-7931' w/ 2 spf.

Perforated the Upper Price River from 7362-7363', 7408-7409', 7427-7428', 7465-7466', 7486-7488', 7498-7500', 7512-7514' & 7523-7525' w/ 3 spf.

Perforated the Upper Price River from 7126-7127', 7135-7136', 7147-7148', 7158-7159', 7194-7195', 7220-7221', 7247-7250' & 7270-7273' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**848' FSL & 132' FEL (SESE)
Sec. 22-T9S-R22E 40.165564 LAT 109.417156 LON**

5. Lease Serial No.

U-0284A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1006-22

9. API Well No.

43-047-36920

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production test information
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The original completion report for the subject well submitted 2/8/2007 was submitted without production test information. EOG Resources, Inc. now has production information as follows.

The referenced well produced on 2/9/2007:

50 BBLS Oil
1285 MCF
110 BBLS Water
16/64" choke
1350 Flowing tubing pressure
1850 Casing pressure

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 		Date 2/21/2007
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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